

Prairie Land Electric Cooperative, Inc.

(Name of Issuing Utility)

Entire Service Area

(Territory to which schedule is applicable)

SCHEDULE 17-LAC

Replacing Schedule 16-LAC Sheet _____

which was issued September 22, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Mid-Kansas Service Area.

APPLICABILITY

For delivery to wholesale (sales for resale) Customers over Prairie Land's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, sixty (60) cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$2.73 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the maximum hourly demand coincident with Prairie Land's monthly Local Access Delivery System peak in the billing month, as measured at the low side of the delivery point. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

Issued By: Prairie Land Electric Cooperative, Inc. 9-12-2017

By

Date

Effective October 1 2017

Month

Day

Year

By /s/ Allan Miller CEO

Signature of Officer

Title

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LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery Customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire Mid-Kansas Service Area is as follows:

LOSS FACTOR

2.18 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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