

Prairie Land Electric Cooperative, Inc.

(Name of Issuing Utility)

Entire Service Area

(Territory to which schedule is applicable)

SCHEDULE Wilkins-20

Replacing Schedule Wilkins-16

Which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

SPECIAL CONTRACT - WILKENS MANUFACTURING

APPLICABILITY

Applicable to Wilkens Manufacturing for electric power and energy for their manufacturing plant at SW ¼ / SE ¼ of Section 11, Twp. 8S, Range 18W. The Consumer shall not use the electric power and energy furnished hereunder as an auxiliary or supplement to any other source of power.

TYPE OF SERVICE

Alternating current, approximately sixty (60) cycles, three phase at available voltages.

NET MONTHLY BILL

The Cooperative's wholesale power supplier for the Consumer's requirements is presently Sunflower Electric Power Corporation (Sunflower). The monthly bill for the Consumer shall be the sum of A and B:

A. Sunflower's wholesale power cost pass-through portion:

1. Demand Charge

Summer (June - September)	\$14.07/kW of Coincident Peak (CP) Billing Demand
Winter (October-May)	\$8.72/kW of CP Billing Demand

2. Energy Charge \$0.01775/kWh

3. High Load Factor Rider (HLF) per kWh

4. Energy Cost Adjustment (ECA) per kWh

5. Transmission Charge 0.092% (Wilken load ratio share of PLE) applied to dollars billed to the Cooperative

Issued By: Prairie Land Electric Cooperative, Inc. 12-22-2020

By

Date

Effective January 1 2020

Month

Day

Year

By /s/ Charles W. Look

CEO

Signature of Officer

Title

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NET MONTHLY BILL – continued

The aforementioned rates as stated above in A.1 - A.5 may be adjusted from time-to-time to align with Sunflower's effective wholesale rate billed to the Cooperative.

B. Cooperative's Remainder:

- 1. Service Access Charge \$134.30
- 2. Demand Charge \$1.61/kW of Non-Coincident Peak (NCP) Billing Demand
- 3. Energy Delivery \$0.026123/kWh

The aforementioned rates as stated above in B.1 - B.3 may be adjusted from time-to-time to align with the Cooperative's Cost of Service.

BILLING PERIOD

All billing periods shall be based on a calendar month.

MINIMUM MONTHLY BILL

The minimum monthly charge hereunder shall be Five Hundred Dollars (\$500.00) per month.

DETERMINATION OF BILLING DEMAND

The billing demands shall be determined by measurement. When the indicated demand results in a fraction, the nearest unit kilowatt shall be used; that is, fractions less than 0.5 will be dropped and fractions of 0.5 or more shall be considered one unit.

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DETERMINATION OF BILLING DEMAND – continued

The monthly Billing Demand shall be determined as follows:

1. Coincident Peak (CP) Billing Demand

The CP Billing Demand shall be the Consumer's hourly measured demand at the time of the monthly coincident power supply peak used by Sunflower to bill the Cooperative.

2. Non-Coincident Peak (NCP) Billing Demand

The NCP Billing Demand shall be the Consumer's highest sixty (60) minute monthly demand during that month or billing period.

ENERGY COST ADJUSTMENT (ECA)

The monthly energy usage is subject to the monthly wholesale ECA billed to Prairie Land from Sunflower. This will vary from month to month, and Prairie Land will pass on to Wilkins Manufacturing the exact ECA cost per kWh billed the Cooperative.

HIGH LOAD FACTOR RIDER (HLF)

The monthly energy usage is subject to the monthly HLF billed to Prairie Land from Sunflower. This will vary from month to month, and Prairie Land will pass on to Wilkins Manufacturing the exact HLF cost per kWh billed the Cooperative.

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor and adjust the billing demand at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than ninety percent (90%), the demand for billing purposes may be adjusted by increasing the measured demand by one percent (1%) for each one percent (1%) the power factor is less than ninety percent (90%).

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CONDITIONS OF SERVICE

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines, and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.

TERMS OF PAYMENT

Payment shall be in accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

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