

## **RATE MEETING RESULTS**

On Tuesday, November 23, 2021, the Board of Trustees held a member rate meeting at the Norton office. The following is a summary of most notable actions taken by the Board on retail rates that affected primarily Residential & Farm — Non-Commercial (RSF), General Service Small (GSS), and Irrigation rate classes. Slight changes for Interruptible Industrial, Athletic Field Lighting, and Temporary Service were also approved.

•The Board approved an overall revenue increase to be implemented over a period of 3 years.

	Dollar Amount	Approximate	
Effective Date:	of Increase:	Percentage:	
January 1, 2022	\$2.5M	3.9%	
January 1, 2023	\$900K	1.3%	
January 1, 2024	\$1.2M	1.8%	

•To allocate the overall approved increase by rate class, the following changes were authorized:

Approved Rate Change fo	or 2022 - <i>Average</i> Impact By Rate Clas	S

	Average	Average Bill/Month		
Rate Classification	% Change	Current	New	Increase
Residential & Farm - Non-Commercial	9.4	\$102.71	\$112.39	\$9.68
General Service Small	6.2	\$97.86	\$103.93	\$6.07
*Irrigation	9.8	\$233.97	\$256.89	\$22.93
Interruptible Industrial	2.2	\$28,933.23	\$29,533.47	\$600.24
Athletic Field Lighting	9.8	\$88.84	\$97.58	\$8.74
Temporary Service	3.1	\$25.63	\$26.43	\$0.80

<sup>\*</sup>Irrigation is based on seasonal usage divided by 12 months for monthly average for comparison only.

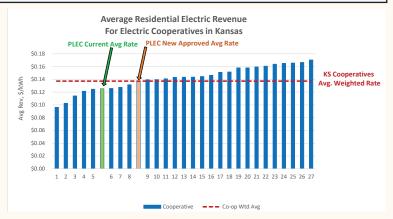
The impacts above, as noted, assume average usage. The effect to each member within the rate class will vary depending on individual consumption. The graph at right shows the impact by other usage levels for residential members:



•To achieve the stated increases by rate class, an increase in the flat Service Access Charge (and introduction of demand charge for Irrigation) was approved, paired with slight reduction in the energy rate.

Prairie Land Electric Approved Rate Change for 2022 - 2024							
Current Rates		New Rates					
Residential and Farm		Residential and Farm	CY 2022	CY 2023	CY 2024		
Service Access Charge (\$/month) Single Phase Multi Phase	\$20.00 \$35.00	Service Access Charge (\$/month) Single Phase Multi Phase	\$30.00 \$39.00	\$35.00 \$44.00	\$40.00 \$49.00		
Energy Charge (\$/kWh)	\$0.10472	Energy Charge (\$/kWh)	\$0.10437	\$0.10260	\$0.10216		
General Service Small		General Service Small					
Service Access Charge (\$/month) Single Phase Multi Phase Energy Charge (\$/kWh)	\$20.00 \$35.00 \$0.10106	Service Access Charge (\$/month) Single Phase Multi Phase Energy Charge (\$/kWh)	\$30.00 \$39.00 \$0.09758	\$35.00 \$44.00 \$0.09395	\$40.00 \$49.00 \$0.09119		
Irrigation		Irrigation					
Horsepower Charge (\$/HP/year) Max/Min HP Charge (\$/year)	\$20.00 \$500/\$1000	On-Peak Season Demand Charge (\$/kW Jun-Sep only)	\$8.00	\$8.00	\$8.00		
Energy Charge (\$/kWh/HP/year) On-Peak Seson (Jun-Sep)		Service Access Charge (\$/year)	\$540.00	\$540.00	\$540.00		
First 125 kWh/HP/YR Next 125 kWh/HP/YR Next 250 kWh/HP/YR Excess kWh Off-Peak Season (Oct-May)	\$0.10177 \$0.09177 \$0.08677 \$0.08177 \$0.08177	Energy Charge (\$/kWh)	\$0.07981	\$0.08380	\$0.08899		

We would like to ensure our members that we work hard to power your life reliably and affordably. Even after the necessary increase, Prairie Land's rates continue to be among the lowest when compared to rates of other electric cooperatives in Kansas.



## **Additional Board actions:**

A new Optional Demand rate schedule was authorized for use by the GSS members in addition to the standard GSS tariff. Additionally, the Board elected to (1) accept minor changes for special contract rate, (2) suspend the Grid Access Charge for partial requirements service, (3) adopt miscellaneous staff-recommended tariff language clarifications, and (4) update LED Lighting rates. There were no rate changes to General Service Medium (GSM), General Service Large (GSL), or Industrial Service (LI), other than insertion of the certain clarifying language concerning GSM and GSL Electric Heat. To view the complete approved rate tariffs, access https://www.prairielandelectric.com/rate-schedule-tariffs.