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| I J | x No. | 7 |
| inae | Y INO | - / |
| | | |

| P | rairie Land Electri | c Cooperativ | ve, Inc. | SCHEDUI | Æ | AFL-22 |
|-----------------|---|-----------------|-------------------|-------------------------|--------------|-----------------------------|
| | (Name of Issu | ing Ounty) | | | | |
| | Entire Ser | vice Area | | Replacin | g Schedule - | AFL-18 Sheet |
| | Entire Ser | vice i ii ca | | - | | |
| | (Territory to which s | schedule is app | olicable) | which wa | ıs filed | April 1, 2018 |
| | or separate understandir te tariff as shown hereon | | | | | Sheet 1 of 2 Sheets |
| | | ATHLETI | C & RECREAT | ΓΙΟΝ FIELD LIGH | TING | |
| APPI IO | CABILITY | | | | | |
| | | ols, tax-sup | ported, and non- | profit organizations | for lighting | athletic and |
| | | | | and to the general rule | | |
| TYPE | OF SERVICE | | | | | |
| | | nately 7,200 | /12,470 volts. Si | ngle-phase or three-p | hase, at th | e sole optionof the |
| | | | | e with operating cond | | 1 |
| MONT | HLY RATE | | | | | |
| 1110111 | <u> </u> | | | | | |
| Ser | vice Access Charg | ge: | | | | |
| | Single Phase | | 15.00/mo. | Effective January | | |
| | | | 17.00/mo. | Effective January | | |
| | | \$ | 20.00/mo. | Effective January | 1, 2024 | |
| | Multi Phase | \$ | 19.00/mo. | Effective January | 1, 2022 | |
| | | \$ | 21.00/mo. | Effective January | | |
| | | \$ | 24.00/mo. | Effective January | 1, 2024 | |
| Ene | ergy Charge: | \$ | 0.13647/kWh | Effective January | 1, 2022 | |
| | 87 8 | | 0.13843/kWh | Effective January | | |
| | | \$ | 0.14035/kWh | Effective January | 1, 2024 | |
| There we meter. | vill be no Service | Access Cha | rge for those me | onths in which no us | age is regi | stered on the Cooperative's |
| POWEI | R COST ADJUST | MENT ANI |) PROPERTY T | AX RIDER | | |
| 10,12 | | | | | | |
| The ene | ergy usage is subje | ct to the Pov | ver Cost Adjustr | ment and Property Ta | x Rider cla | uses. |
| | | | | | | |
| Issued By: | Prairie Land Electric | Cooperative, | Inc. 11-23-2021 | | | |
| | By | | Date | | | |
| | | | | | | |
| Effective_ | January | 1 | 2022 | <u> </u> | | |
| | Month | Day | Year | | | |
| By | /s/Kirk Girard | | CEO | <u></u> | | |

Title

Signature of Officer

| | | | | Index No. 7 | |
|--|---|----------------------|-----------|-------------------------|--|
| Prairie Land Electric Cooperativ | e, Inc. | SCHEDULE . | | AFL-22 | |
| Entire Service Area | | Replacing So | chedule – | AFL-18 Sheet | |
| (Territory to which schedule is app | licable) | which was fi | led | April 1, 2018 | |
| No supplement or separate understanding shall modify the tariff as shown hereon. | | | | Sheet 2 of 2 Sheets | |
| CONDITIONS OF SERVICE 1. If there is no central authority | with which to | contract (such as in | the ease | o of villages), service | |
| agreements will be made only satisfactory to the Cooperative | with responsible | ` | | O / 1 | |
| furnish, own, and maintain fac of delivery, including an oil | 2. The Cooperative will furnish the needed facilities up to the point of delivery. The Consumer shall furnish, own, and maintain facilities, transformation, and utilization equipment on its side of the point of delivery, including an oil switch of suitable specifications and ability to coordinate with the Cooperative's sectionalizing devices and tode-energize its transformers when they are not in use. | | | | |
| 3. The point of delivery shall be s | The point of delivery shall be stated in the service agreement. | | | | |
| | In the case of three-phase service, the Consumer shall so divide its load among the phases as to effect a close balance at the point of delivery. | | | | |
| will be obligated to supply serv up to and at the location whe Consumers. The Cooperative, | In view of the adverse demand load factor characteristics of this class of Consumer, the Cooperative will be obligated to supply service at the rates herein only when it has reserve capacity in its facilities, up to and at the location where service is desired, over and above the requirements of its regular Consumers. The Cooperative, on thirty (30) days written notice to the Consumer, may discontinue service under this schedule when, in its judgment, such reserve capacity in no longer available. | | | | |
| such that, in the judgment of t prospective business is not su the Cooperative may require | 6. Where it is necessary to make unusual extensions or to reinforce distribution lines to provide service such that, in the judgment of the Cooperative, the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Cooperative may require an adequate minimumbill calculated upon reasonable considerations before undertaking to supply the service. | | | | |
| TERMS OF PAYMENT | | | | | |

Payment shall be in accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

| Issued By: | Prairie Land Electric | Cooperative, I | nc. 11-23-2021 | |
|------------------------|-----------------------|----------------|----------------|--|
| | By | | Date | |
| | | | | |
| - 22 . | _ | | | |
| Effective_ | January | 11 | 2022 | |
| | Month | Day | Year | |
| | | | | |
| $\mathbf{R}\mathbf{v}$ | /s/Kirk Girard | | CEO | |
| . Бу | | | | |
| | Signature of Officer | | Title | |