

Prairie Land Electric Cooperative, Inc.  
 (Name of Issuing Utility)  
Entire Service Area  
 (Territory to which schedule is applicable)

SCHEDULE STR-22  
 Replacing Schedule STR-19 Sheet \_\_\_\_\_  
 which was filed April 23, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**SUB-TRANSMISSION & TRANSMISSION LEVEL SERVICE AT  
 34.5 KV AND ABOVE**

AVAILABLE

Entire service area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kV or above, and with the necessary interval metering installed. At a minimum, Customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level Customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, approximately sixty (60) cycles, at any one standard voltage required by the Customer as described in the Cooperative's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kV:

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider, plus the following charges:

Service Access Charge:	\$111.80/mo
Delivery Charge:	\$0.00440/kWh
Local Access Charge:	As specified in the Local Access Delivery Service tariff schedule currently in effect.
Delivery Facilities Charge:	As provided for in the Customer's Electric Service Agreement.

Issued By: Prairie Land Electric Cooperative, Inc. 11-23-2021

By \_\_\_\_\_ Date \_\_\_\_\_

Effective January 1 2022  
 Month Day Year

By /s/ Kirk Girard CEO

Prairie Land Electric Cooperative, Inc.

(Name of Issuing Utility)

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Sheet 2 of 3 Sheets

MONTHLY RATE - continued

Service > 34.5 kV:

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider, plus the following charges:

Service Access Charge:	\$111.80/mo
Delivery Charge:	\$0.00440/kWh
Delivery Facilities Charge:	As provided for in the Customer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

PROPERTY TAX RIDER

The energy usage is also subject to the Property Tax Rider clause.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by the Cooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations, or if in the judgment of the Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the Customer shall enter into a service agreement with the Cooperative as to the character, amount, and duration of the business offered.

Issued By: Prairie Land Electric Cooperative, Inc. 11-23-2021

By

Date

Effective January 1 2022

Month

Day

Year

By /s/ Kirk Girard

CEO

Prairie Land Electric Cooperative, Inc.

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Sheet 3 of 3 Sheets

BILLING DEMAND

The billing demand established for a Customer shall be the Customer’s kilowatt load coincident with the wholesale power supplier’s peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kW of measured demand for every whole percent less than eighty-five percent (85%) may be assessed at the discretion of the Cooperative.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service (“Service Agreement”).

TERMS AND CONDITIONS

The rights and obligations of the Cooperative and Customer shall be governed by the Service Agreement. In the event that any provision, term, or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or the Cooperative’s Pricing Schedules, the provision, term, or condition of the Service Agreement shall prevail.

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