Index No.	11
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P	rairie Land Elect	ric Cooperative, l	inc.	SCHEDULE	LI-16
		suing Utility)			
	Entire Se	ervice Area		Replacing Schedule –	INITIAL Sheet
	(Territory to which	schedule is applica	ble)	which was filed	INITIAL
No supplement shall modify the	t or separate understand ne tariff as shown hered	ding on.			Sheet 1 of 3
		IN	NDUSTRIAL SE	RVICE	
<u>APPLI</u>	CABILITY				
operati deman power power	ons resulting in d requirements and energy furnand shall not research	new load, for a of three thousant ished under the sell electric power.	Il electric service nd (3,000) kW on is tariff as an aux ver and energy pu	sting Consumer that exp provided at one point of more. The Consumer stiliary or supplement to rechased hereunder.	f delivery with peak hall not use electric any other source of
the typ under to prior to	e desired by the	Consumer is not s's line extension	ot already availab	le at the point of delivery	, additional charges
		be calculated as	s the sum of the fo	ollowing:	
1.	Service Access	Charge:	\$100.00/mo.		
2.	Distribution De	emand Charge:	\$1.50/kW of 1	NCP Billing Demand	
3.	Distribution En	nergy Charge:	\$0.01/kWh		
4.		monthly charge	-	n of distribution facilities and the Customer.	es as determined by
<b> </b>					
Issued By: I	Prairie Land Electric	c Cooperative, Inc.			
	Ву		Date		
Effective_	March	1	2016		
	Month	Day	Year		

CEO

. By /s/ Allan Miller

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Prairie Land Electric Cooperative, Inc. (Name of Issuing Utility)	SCHEDULE	LI-16 Sheet
Entire Service Area	which was filed <u>INITIAL</u>	
(Territory to which schedule is applicable)		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 3

## MONTHY RATE - continued

# 5. Wholesale Power Costs:

The Wholesale Power Cost shall be the cost of power to serve the Customer from the Cooperative's wholesale power supplier. The Wholesale Power Cost shall include but not be limited to capacity, delivery, energy, and fuel charges for the billing period including any adjustments applied. The Wholesale Power Cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the Cooperative. The Customer's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the Consumer's Wholesale Power Cost.

## NCP BILLING DEMAND

The Customer's NCP Billing Demand shall be the maximum kilowatt demand for the billingperiod as indicated or recorded during fifteen (15) consecutive minutes determined by suitable meter installed and owned by the Cooperative. In no event shall the NCP Billing Demand be less than three thousand (3,000) kW.

## MONTHLY MINIMUM BILL

The minimum monthly bill shall be the sum of the following:

- 1. The Service Access Charge;
- 2. The NCP Demand charge; and
- 3. The Operations and Maintenance charge.

# POWER FACTOR CLAUSE

If the Customer's power factor is found by test to be less than ninety percent (90%) lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

Issued By: I	<u>Prairie Land Electric</u>	Cooperative,	Inc. 10-27-2015
-	By	-	Date
Effective_	March	1	2016
	Month	Day	Year
Ву	/s/ Allan Miller		CEO

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Prairie Land Electric Cooperative, Inc.	SCHEDULE	LI-16
(Name of Issuing Utility)		INITIAL Sheet
Entire Service Area	1 8	
(Territory to which schedule is applicable) o supplement or separate understanding all modify the tariff as shown hereon.	which was filed	INITIAL
all modify the tariff as shown hereon.		Sheet 3 of 3
TERMS OF PAYMENT		
TERMINE OF THE PROPERTY.		
Payment shall be in accordance with the Rules and		ntive as they
currently exist or may be amended from time to time	2.	
1D D : 1 1E1 : 0		
nued By: Prairie Land Electric Cooperative, Inc. 10-27-2015  By Date		
Date.		
ffective March 1 2016		

Year

CEO

Month

/s/ Allan Miller

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Day