Prairie Land Electric Cooperative, Inc.
(Name of Issuing Utility)

Entire Service Area
(Territory to which schedule is applicable)

SCHEDULE GSL-272

Replacing Schedule GSL-2218 Sheet

which was file November 23April 1, 202118

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL SERVICE LARGE

APPLICABILITY

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service. This rate is applicable to service of two hundred (200) kW or more of demand, in accordance with the Cooperative's Rules and Regulations.

TYPE OF SERVICE

Three-phase, sixty (60) cycles, at available voltages, unless otherwise approved by the Cooperative.

MONTHLY RATE

Service Access Charge:	$1765.00/mo.
Demand Charge:	$13.00/kW
Energy Charge:	$0.06874935/kWh

ELECTRIC SPACE HEATING - FROZEN

Consumers will be required to install separate metering equipment for all approved permanently installed thermostatically controlled electric space heating and optional water heating of at least 10 kW connected load.

Monthly kWh usage recorded by the separate metering equipment will be billed at the rate of $0.06751689 per kWh and will be subject to the power cost adjustment during the winter billing period. During the winter billing period, the separate heat meter will be exempt from the kW demand charges. To qualify for the discount as stated, electric heat must be a primary source of heat.

Issued By: Prairie Land Electric Cooperative, Inc. 101-273-20261
By Date

Effective January 1 20272
Month Day Year

By /s/ Kirk Girard CEO
Signature of Officer Title

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ELECTRIC SPACE HEATING -- FROZEN *continued*

The winter billing period includes bills dated November through May. For electricity used during other periods, the demand and kWh on the separate circuit shall be combined for billing purposes with other electric service supplied and billed at the applicable rate.

BILLING DEMAND

The billing demand shall be the maximum average kW load used by the Consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as directed or recorded by the Cooperative's demand meter.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the billing demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

POWER COST ADJUSTMENT AND PROPERTY TAX RIDER

The energy usage is subject to the Power Cost Adjustment and Property Tax Rider clauses.

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MINIMUM CHARGES

The minimum monthly charge under the above rate shall be the Service Access Charge plus highest of the following:

1. The Demand Charge;
2. $1.00 per KVA; or
3. As determined by the Electric Service Agreement.

CONDITIONS OF SERVICE

1. If the Cooperative deems it advisable, motors in excess of twenty-five (25) horsepower must be equipped, at the Consumer's expense, with reduced voltage, full magnetic motor starters.

2. All loads of two hundred (200) kW or more shall be served three-phase unless otherwise approved by the Cooperative.

3. If the service agreement stipulates that service is to be delivered at primary distribution voltage (Consumer transforming to the desired voltage of utilization), the Consumer's kWh charge and Demand Charge will be reduced by either one percent (1%) for secondary metering or two percent (2%) for primary metering. The Cooperative shall have the option of metering at either the primary or the secondary voltage. If the minimum bill is based on the required transformer capacity, a similar discount will apply on the minimum bill.

TERMS OF PAYMENT

Payment shall be in accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

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