Prairie Land Electric Cooperative, Inc.
(Name of Issuing Utility)

Entire Service Area
(Territory to which schedule is applicable)

SCHEDULE INT-272

Replacing Schedule INT-2218 Sheet

which was filed ~~April 1, 2018~~November 23, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

APPLICABILITY

To electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service. The Customer must complete a written application to the Cooperative. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Cooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

AVAILABILITY

The Cooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

CHARACTER OF SERVICE

Alternating current, approximately sixty (60) cycles, at any one standard voltage required by the Customer as described in the Cooperative's Standards for Electric Service.

MONTHY RATE

The monthly bill shall be calculated as the sum of the following:

Service Access Charge:	$175~~00.62~~/mo.
Demand Charge All kW	
Non-Interruptible	
Summer (July - October)	$14.50/kW
Winter (November - Jun)	$ 9.00/kW

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By Date

Effective January 1 2027~~2~~
Month Day Year

By /s/ Kirk Girard CEO

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MONTHY RATE - continued

Interruptible:
All months $8.50/kW

Penalty:
All months $32.02/kW

Energy Charge: ~~$0.07054/kWh~~ ~~Effective January 1, 2022~~
~~$0.07128/kWh~~ ~~Effective January 1, 2023~~
$0.0771224/kW ~~Effective January 1, 2024~~

Minimum: h

1. The Demand Charge.

2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. In such cases, the Consumer shall enter into a written contract with the Cooperative as to the character, amount, and duration of the business offered.

POWER COST ADJUSTMENT AND PROPERTY TAX RIDER

The energy usage is subject to the Power Cost Adjustment and Property Tax Rider clauses.

DEMAND

Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.

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DEMAND - continued

Penalty: The Customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.

Interruptible: The Customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A and B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B, and C) in the previous eleven (11) months nor less than two hundred (200) kW (add parts B and C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the billing demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4,160 volts or higher and the Customer owns and maintains all necessary transformation equipment and substation.

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CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by the Customer to the Cooperative before the Customer may change from this rate schedule to another applicable rate schedule. The Customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on the Cooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The Customer shall pay all applicable charges under this tariff and then transfer to another rate schedule for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as they currently exist or may be amended from time to time.

1. Application/Placement on Rate:
   Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Cooperative.

   Note: For the purpose of this rate, the loads used in the cumulative total will be determined by the Cooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions:
   Notice: The Cooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Cooperative will endeavor to give the Customer twenty-four (24)hours prior notice when possible.

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TERMS AND CONDITIONS - continued

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the Customer's designated representative by the Cooperative's designated representative. Time intervals may extend over consecutive periods with each having a two (2) hour minimum notice.

Duration of Interruption: It is further understood and agreed that service to the Customer shall be interrupted when, in the opinion of the Cooperative System Operator, continued service would contribute to the establishment of a predetermined Cooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on the Cooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility:
The Customer will be responsible for monitoring its load in order to comply with the terms of the contract and provisions of this service schedule. The Cooperative shall purchase and install an electronic meter relay which shall provide the Customer with an instantaneous, visual monitor of its demand.

4. Liability:
The Cooperative shall have no liability to the Customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

TERMS OF PAYMENT

Payment shall be in accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

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