Prairie Land Electric Cooperative, Inc.
(Name of Issuing Utility)

Entire Service Area
(Territory to which schedule is applicable)

SCHEDULE LI-274
Replacing Schedule LI -2416 Sheet 1 of 3
which was filed February ~~October~~ 27, 2024~~15~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3

INDUSTRIAL SERVICE

APPLICABILITY

Available to a new Customer with new load or an existing Consumer that expands its facilities or operations resulting in new load, for all electric service provided at one point of delivery with peak demand requirements of three thousand (3,000) kW or more. The Consumer shall not use electric power and energy furnished under this tariff as an auxiliary or supplement to any other source of power and shall not resell electric power and energy purchased hereunder.

CHARACTER OF SERVICE

At available transmission or distribution voltages determined by the Cooperative. Where service of the type desired by the Consumer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

MONTHY RATE

The monthly bill shall be calculated as the sum of the following five components:

1. Service Access Charge: $175~~00~~.00/mo.
2. Distribution Demand Charge: $3~~2~~.74~~5~~/kW of NCP Billing Demand
3. Distribution Energy Charge: $0.00653~~769~~/kWh

Issued By: Prairie Land Electric Cooperative, Inc. 10~~2~~-27-2026~~4~~
By Date

Effective January ~~March~~ 1 2027~~4~~
Month Day Year

By /s/ Kirk Girard CEO

Prairie Land Electric Cooperative, Inc.
(Name of Issuing Utility)

Entire Service Area
(Territory to which schedule is applicable)

SCHEDULE LI-274
Replacing Schedule LI-2416 Sheet 2 of 3
which was filed February ~~October~~ 27, 202415

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3

MONTHY RATE - continued

4. Distribution Operations and Maintenance (O&M) Charge:

   Reflects 1/12 of the product of the Current Plant Investment in service to Customer's load times the O&M Ratio, as defined below. The Distribution O&M Charge will be re-calculated every three years.

   Current Plant Investment represents total costs for the construction of additional facilities used to serve Customer's load.

   O&M Ratio denotes Prairie Land's annual average Transmission Expense divided by annual average total Transmission Plant as recorded on the Cooperative's National Rural Utilities Cooperative Finance Corporation Financial and Statistical Reports (Form 7) for the three most recent full calendar years.

5. Wholesale Power Costs:
   The Wholesale Power Cost shall be the cost of power to serve the Customer from the Cooperative's wholesale power supplier. The Wholesale Power Cost shall include but not be limited to capacity, delivery, energy, and fuel charges for the billing period including any adjustments applied. The Wholesale Power Cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the Cooperative. The Customer's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the Consumer's Wholesale Power Cost.

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By /s/ Kirk Girard CEO

Prairie Land Electric Cooperative, Inc.
(Name of Issuing Utility)

SCHEDULE LI-247
Replacing Schedule LI-2416 Sheet 2 of 3

Entire Service Area
(Territory to which schedule is applicable)

which was filed ~~October~~February 27, 202415

No supplement or separate understanding shall modify the tariff as shown hereon.

NCP BILLING DEMAND

The Customer's Non-Coincident Peak (NCP) Billing Demand shall be the maximum hourly kilowatt demand for the billing period as indicated or recorded by suitable meter installed and owned by the Cooperative. In no event shall the NCP Billing Demand be less than three thousand (3,000) kW.

MONTHLY MINIMUM BILL

The minimum monthly bill shall be the sum of the following:

1. The Service Access Charge;
2. The NCP Demand charge; and
3. The Operations and Maintenance charge.

POWER FACTOR CLAUSE

If the Customer's power factor is found by test to be less than ninety percent (90%) lagging during the period of monthly maximum demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

TERMS OF PAYMENT

Payment shall be in accordance with the Rules and Regulations of the Cooperative as they currently exist or may be amended from time to time.

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By Date

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By /s/ Kirk Girard CEO